

Technical Pre-Bid Clarification
TPCODL/P&S/NEW DT-500/100000027/20-21

RATE CONTRACT FOR A PERIOD OF 1 YEAR FOR SUPPLY OF NEW STAR RATED 11 / 0.4 KV, 500 KVA DISTRIBUTION TRANSFORMER (Cu.) FROM REPUTED MANUFACTURES HAVING VALID BEE AUTHORISATION TO USE STAR LABEL FOR THEIR OFFERED PRODUCT

SI. No.	Clause description	Description as per Bid Document	Bidder Query	TPCODL Response
1	5.3 (2) of Technical Specification Losses	The successful bidder shall guarantee the queted losses for at least five years. If at any point of time during opeation if it is found that the total losses at 50% and 100% load are more than the value given in specifications, then bidder shall be liable to pay a fine of Rs.250 per watt to the amount by which losses at 50% loading and 100% loading increae the values given in specification	Tolerance should be allowed on 50% and 100% guaranteed loss considering the transportation and handling factors	The successful bidder shall guarantee the queted losses for at least five years. If at any point of time during opeation if it is found that the total losses at 50% and 100% load are more than the value given in specifications, then bidder shall be liable to pay a fine of Rs.250 per watt to the amount by which losses at 50% loading and 100% loading increae the values given in specification
2	5.3 (6) of Technical Specification Losses	The bidder shall guarantee individually the no load and load loss without any positive tolerance.	As per BIS / BEE guidelines , losses at 50% and 100% load shall be guranteed. Therefore please delete it,	The bidder shall guarantee individually the no load and load loss without any positive tolerance.
3	5.4 (14) of Technical Specification Transformer Tank and Tank Construction	An enclosure of MS with terminal block should be provided on tank body so as to facilitate the connection of energy meter to DT.	We understand that energy meter is not in the scope of transformer supplier. Please confirm. However, enclosure shall be supplied suitable for CT terminal only.	Energy meter is not in the scope of supplier.However LT Metering CT should be provided in Cable LV BOX for Phase & Neutral.Enclosure shall be provided for CT secondary Terminal. However the complete design for CT Installation wil be reviewed for during final drawing approval.
4	5.4 (17) of Technical Specification Transformer Tank and Tank Construction	Inside of tank shall be painted with hot oil restraint paint and minimum oil level mark shall be embossed inside the tank (at 25°C)	We do not understand what you exactly mean by saying "minimum oil level marks shall be embossed inside the tank (at 25°C)". Please clarify.	Not required
5	5.5 of Technical Specification Radiators	Radiators of pressed steel type conforming to the design requirement shall be provided	Please also allow Corrugated Wall Panels	Radiators of pressed steel type conforming to the design requirement shall be provided

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7	<p>As per clause 1.SCOPE</p> <p>As per clause No.5.8 Bushings</p>	<p>As per clause 1.SCOPE The specification covers the technical requirements of design, manufacture, testing at manufacturers works packing forwarding, supply and unloading at site / storage performance of oil immersed, non-sealed , naturally cooled, three phase 11/0.433kV,50HZ, outdoor type,Distribution transformer.</p> <p>As per clause No.5.8 Bushings a. For ple mounted transformers: top cover mounting bushing b. For plinth mounted transformers :</p>	<p>As per clause 1.SCOPE The specification covers the technical requirements of design, manufacture, testing at manufacturers works packing forwarding, supply and unloading at site / storage performance of oil immersed, non-sealed , naturally cooled, three phase 11/0.433kV,50HZ, outdoor type,Distribution transformer.</p> <p>As per clause No.5.8 Bushings a. For ple mounted transformers: top cover mounting bushing b. For plinth mounted transformers : Transformers shall be with HT cable box on</p>	<p>The Transformer will plinth mounted & should have Bare HT bushing mounted on Top cover without cable box on HT Side. Cable box will be required on LV side.Rollers will not be required</p>
8	<p>As per clause 5.2 Winding Connections</p> <p>1.Primary and secondary windings shall be constructed from high conductor (copper conductors), Double paper covered (DPC) copper conductor.</p>		<p>As per clause 5.2 Winding Connections</p> <p>1.Primary and secondary windings shall be constructed from high conductor (copper conductors), Double paper covered (DPC) copper conductor.</p>	<p>1.Primary and secondary windings shall be constructed from high conductor (copper conductors), Double paper covered (DPC) copper conductor.</p>
9	<p>As per clause 4.General</p> <p>Description</p>	<p>Rating(KVA)</p> <p>(500kVA)</p>	<p>As per clause 4.General Technical Requirements</p> <p>Description</p> <p>Rating(KVA)</p> <p>(500kVA)</p>	<p>For 500KVA Transformer 1) Maximum losses at 50% loading at 75deg.C (watts) 1510Watt 2) Maximum losses at 100% loading at 75deg.C (watts) 4300Watt</p>
	<p>Maximum losses at 50% loading at 75deg.C (watts)</p>	<p>1510</p>	<p>Maximum losses at 50% loading at 75deg.C (watts)</p> <p>1510</p>	
	<p>Maximum losses at 100% loading at 75deg.C (watts)</p>	<p>4300</p>	<p>Maximum losses at 100% loading at 75deg.C (watts)</p> <p>4300</p>	
10	<p>As per Clause 8.0 Type Test Certificates.</p>	<p>The bidder shall furnish the type test certificates of the Distribution Transformer for the tests as mentioned above as per the corresponding standards.All the tests shall be conducted at CPRI /ERDA as per the relevant standards.Type Test should have been conducted in certified Test laboratories during the period not exceeding 5 years from the date of opening the bid.in the event of any discrepancy in the test reports,i.e. any test report not acceptance or any/all type tests (including additional type tests,if any)not carried out,same shall be carried out without any cost implication to TPCODL.</p>	<p>As per Clause 8.0 Type Test Certificates.</p> <p>The bidder shall furnish the type test certificates of the Distribution Transformer for the tests as mentioned above as per the corresponding standards.All the tests shall be conducted at CPRI /ERDA as per the relevant standards.Type Test should have been conducted in certified Test laboratories during the period not exceeding 5 years from the date of opening the bid.in the event of any discrepancy in the test reports,i.e. any test report not acceptance or any/all type tests (including additional type tests,if any)not carried out,same shall be carried out without any cost implication to TPCODL.</p>	<p>The bidder shall furnish the type test certificates of the Distribution Transformer for the tests as mentioned above as per the corresponding standards.All the tests shall be conducted at CPRI /ERDA as per the relevant standards.Type Test should have been conducted in certified Test laboratories during the period not exceeding 5 years from the date of opening the bid.in the event of any discrepancy in the test reports,i.e. any test report not acceptance or any/all type tests (including additional type tests,if any)not carried out,same shall be carried out without any cost implication to TPCODL.</p>

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13	5 General Construction of Technical Specification:	Transformer shall be wound with copper coil	Transformer shall be wound with copper coil/foil. We request you to kindly give option for foil winding with both aluminium/copper. The benefits of Foil and Al wound over Cu Foil in Distribution Transformers along with comparison and supply list is enclosed.	1. The transformer shall be stacked core, copper coil, oil immersed, naturally cooled (ONAN), non-sealed type with plain rectangular tank. 2. Transformer core shall be stack type, 2D, constructed from high grade cold rolled, non-ageing, grain oriented, silicon steel lamination which shall be properly annealed (under inert atmosphere, if required) to relieve stresses. 3. Primary and secondary windings shall be constructed from high- conductivity (copper conductors), Double Paper Covered (DPC) copper conductor with min. 30% overlap per layer of paper & TPC with 25% overlap per layer.
14	5.2.of Technical specification	Windings shall be of Double Paper Covered Copper conductor	Windings shall be of Double Paper Covered/ super enamel covering for Copper conductor/ aluminum conductor. (For Foil not applicable) In case of Foil winding, Insulation between the turns (foils) is 1 or 2 sheets of Epoxy Diamond Dotted kraft paper We request you to kindly give option for super enamel covering also, as per CEA guidelines and IS 1180(part-1):2014.	1. The transformer shall be stacked core, copper coil, oil immersed, naturally cooled (ONAN), non-sealed type with plain rectangular tank. 2. Transformer core shall be stack type, 2D, constructed from high grade cold rolled, non-ageing, grain oriented, silicon steel lamination which shall be properly annealed (under inert atmosphere, if required) to relieve stresses. 3. Primary and secondary windings shall be constructed from high- conductivity (copper conductors), Double Paper Covered (DPC) copper conductor with min. 30% overlap per layer of paper & TPC with 25% overlap per layer.
15	Marking Plates	7. BEE LABEL (up to 200 kVA transformers only):	BEE LABEL (up to 2500 kVA & up to 11kV transformers only) We bring to your kind notice that, as per Ministry of Power, Government of India, the Standards & Labelling (S&L) scheme (affixing STAR label on transformers) is mandatory and shall be applicable for all ratings 16 kVA to 2500 kVA, upto 11 kV Class, Three Phase Distribution Transformers with government gazette notification with Amendment -1 Notification SO 4062 (E) New STAR wef 01.07.2017 with respect to star rating.	Bidder have to comply the ongoing statutory regulations.
16	4(22) of General Technical Requirements:	Normal flux density (at rated voltage and frequency) – 1.6T	We request you to kindly allow the Normal flux density (at rated voltage and frequency) up to 1.69T which is in limits, as the Max flux density(Increase of +12.5% combined voltage and frequency variation from the rated voltage and frequency) is 1.9T (i.e-1.9 Tesla Max/1.125%=1.6888 Tesla)	Normal flux density (at rated voltage and frequency) – 1.6T

Sl. No.	Clause description	Description as per Bid Document	Bidder Query	TPCODL Response
17	5.4 of Technical Specification	The thickness of tank should be as below: For top and bottom : 6 mm (min.) For Sides : 5 mm (min.) Negative tolerance is not accepted in tank sheets and only positive tolerance shall be applicable as per IS 1852.	We will provide the thickness of tank as per IS:1852 with +/- Tolerance. Kindly confirm.	The thickness of tank should be as below: For top and bottom : 6 mm (min.) For Sides : 5 mm (min.) Negative tolerance is not accepted in tank sheets and only positive tolerance shall be applicable as per IS 1852.
18	5.10(17) of Technical Specification	Distance between HV gland plate and HV bushings should be minimum 850 mm.	For ratings 250kVA and 500kVA the tank heights itself is approx. of 850mm. So it is difficult to maintain 850mm height for these small ratings. Hence please remove the said clause for these small ratings.	The Transformer will plinth mounted & should have Bare HT bushing mounted on Top cover without cable box on HT Side. Cable box will be required on LV side. Rollers will not be required
19	5.13 of Technical Specification	The thickness of GI coating of neutral earthing strip shall be 60 microns (minimum at any point.	These two clauses are contradictory, hence please review and confirm the applicable clause.	The thickness of GI coating of neutral earthing strip shall be 86 microns minimum at any point.
20	5.28(24) of Technical Specification	Two GI earth strip of Size 50x6 mm for neutral earthing from both side of LV box with minimum GI coating thickness of 86 microns.		
21	5.27 of Technical Specification	The transformer shall be suitable for loading as per IS 6600.	As per BIS gazette dt:09/06/2015, IS 6600 has been replaced with IS 2026-7. Hence, transformer shall be suitable for overloading as per IS 2026-7	The transformer shall be suitable for overloading as per IS 2026-7
22	5.28 of Technical Specification	Oil Temperature indicator with alarm & trip contact (>160KVA rating) and Dial type OTI for 160kVA rating and below.	We are providing Stem type OTI with alarm and trip contacts.	Oil Temperature indicator will be required with Dial type / stem type without auxiliary contact
23	5.9 of Technical Specification	On HV Side(From 160-500kVA DTs): Bare bushings on top of transformer when plinth mount not mentioned. When item name has mentioned of plinth mounted then cable box with glands to be provided.	To provide cable box & Rollers, specific mounting of transformer is necessary. We request you to confirm the requirement of transformers is either Pole mount or Plinth mount.	The Transformer will plinth mounted & should have Bare HT bushing mounted on Top cover without cable box on HT Side. Cable box will be required on LV side. Rollers will not be required
24	32 of General Technical Requirements: Rollers:	(From 160-500kVA DTs) Only item codes in tender having mention of 'Plinth Mounted' those DT shall have rollers. When same is not mentioned in item code then the DT shall be without rollers.		
25	5.5 of Technical Specification	Thickness of sheet for radiators shall be 1.2mm	These two clauses are contradictory please provide the required radiator thickness.	Thickness of sheet for radiators shall be 1.2mm
26	Profarma Radiators	Fin radiator of 1.25mm thick sheet		
27	5.3 Losses	Total Owning cost will be carried out as per below guideline $TOC = IC + (A \times Wi) + (B \times Wc)$	Kindly confirm whether capitalization of losses is applicable for the present tender. If the evaluation is on Total Owning Cost(TOC) basis, mention the exact A & B factors to be considered.	capitalization of losses is not applicable for this tender.

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28	7.2 Routine Tests	10. Vacuum withstand test	We wish to inform you that "Vacuum withstand test" is type test as per IS 1180	Accepted
29	4.28 LT CT'S for metering purpose	LT CT'S for metering purpose	CT not required in neutral.Kindly confirm	Energy meter is not in the scope of supplier.However LT Metering ring CT should be provided in Cable LV BOX for Phase & Neutral.Enclosure shall be provided for CT secondary Terminal. However the complete design for CT Installation will be reviewed for during final drawing approval.
30	5.8 HV Bushing Mounting	HV Bushing Mounting	HV bushing to be mounted on Top cover . Kindly confirm	The Transformer will plinth mounted & should have Bare HT bushing mounted on Top cover without cable box on HT Side. Cable box will be required on LV side.Rollers will not be required
31	5.28 Fittings	Fittings	WTI , OTI , MOLG & Buchholz relay are not required for 250 & 500KVA . Kindly confirm	
32	5.28.18 Stiffner angle	Stiffner angle	Kindly provide the size of stiffner angle.	To be provided by OEM as per size of Transformer
33	In Technical Specificatio Clause No. 10.0 and In GCC clause No. 13.2	Guarantee Period	In Technical Specification (Clasue No 11.0) Mentioned that Guarantee Period 48 Months commissioning & 60 from the date of supply where as in GCC (Cl. 13.2) mentioned that 60 Months & 66 Months respectively.This is the contradictory which one is correct ? .We request you to Please clear our doubt.	Guarantee Period 48 Months commissioning & 60 from the date of supply whichever is earlier.
34			Geneal practice of (CESU,SOUTHCO,WESCO & NESCO) and OPTCL issue the PO with Gurantee Period of 42 month from the date of supply / 36 month from the date of commissioning whichever is earlier in case of Distribution Transformer up to 500 KVA Transformer.PO Copy enclosed for ready refence.kindly ammend the GC clause only for Distribution Transformers.	
35	In technical Specification Clause No. 5.9 (16)	LV Cable box	LV Bus bar shall be aluminum material for termination of 4 R cable along with palm connector. We will provide Epoxy moulded copper flat as LV terminal, so that no palm connector and extended bus bar required for termination. The temination for 4 Cables and current density, Ph to Ph and Ph to Earth clearance will be mentained as per your specification. Kindly clarify the same.	LV side (tinned brass palm connector, Al busbar with support insulator on top and Al lugs) up to 500kVA DT. 1) 1C x 300sq.mm, Single Run cable to be connected per phase & Neutral for 250KVA Transformer. Gland size -SCG7 2)1C x 630 sq. mm(1.1 kV Class) Two Run cable to be connected per phase & Neutral for 500KVA TRF.SCG10 3). The clearance above LV bushing shall be 120mm and below busbar cable mounting bolt shall be 450mm up to gland plate. 4)Phase to phase clearance to be mentioned as per IS (Minimum 25mm). 5) Phase/Neutral bus bar to Cable box clearance should be sufficient so that working personnel can work efficiently.This will be reviewd during Drawing approval

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36	In technical Specification Clause No. 5.28 (6)	Fittings	Non return Valve may not be required as the transformer will be supply with oil as per requirement. So No pressure or vacuum test will be conducted in future. Please waive out the clause.	1. Non return Valve is not required. 2) Drain cum Sampling Valve & filter valve Up to 500kVA with T type drain valve without filter valve) and (0.75 inch nominal size thread, IS 554) with locking arrangement and a valve cover made of M.S. steel painted with minimum 70 micron layer.
37	In technical Specification Clause No. 5.29 (1)	WTI	It is mentioned WTI shall be provided in one winding of each LV and HV phase, but in general WTI is provided only on one winding of LV. Please clarify.	1) OTI & MOLG will be required for 250KVA & 500KVA TRF. 2) WTI is required in 500KVA TRF. 3) Buchhloz relay is not required for 250KVA & 500KVA TRF. 3) WTI Is not required in 250KVA TRF

Commercial Pre-Bid Queries
TPCODL/P&S/NEW DT-500/1000000027/20-21

RATE CONTRACT FOR A PERIOD OF 1 YEAR FOR SUPPLY OF NEW STAR RATED 11 / 0.4 KV, 500 KVA DISTRIBUTION TRANSFORMER (Cu.) FROM REPUTED MANUFACTURES HAVING VALID BEE AUTHORISATION TO USE STAR LABEL FOR THEIR OFFERED PRODUCT

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1	1.7 (1) & (2) of tender Notice Qualification Criteria	Bidder must be a BEE Certified OEM of Distribution Transformers The bidder should have valid BEE certification with successful type test reports	Valid BIS licence holder with type test reports shall also be allowed to participate in the tender as the technical guidelines of both the agencies are same. Bidders are allowed to furnish BEE Certificate prior commencement of supply.	Under such circumstances Bidder need to furnish an Undertaking to furnish valid BEE Certification to use Star Level within 60 days of issue of RC. Bidder shall furnish the challan copy (application copy) for BEE certification. This shall be applicable to Bidder who meet all other qualification criteria as mentioned in Tender Documents.
2	2.1 of Tender Notice Price Variation	Prices shall remain Firm during the entire contract period	Please allow Price Variation instead of Firm price as the present market condition where the prices of major raw materials like Aluminium, Copper, CRGO Steel, Transformer Oil and Mild Steel are on ever time high and the upward trend is going on. Besides, there is shortage of CRGO Steel in the market resulting unprecedented rise in its price. Distribution companies of Tata Power at Delhi, NESCO, WESCO and SOUTHCO adopted the IEEMA PV formula to neutralize the market fluctuation in the interest of both the buyer and supplier.	Bidder shall comply as per clause NO. 2.1 of Tender Doc Price Variation : Prices shall remain Firm during the entire contract period
3	3.3 of Tender Notice Bid Price	The all inclusive prices offered shall be inclusive of all costs as well as duties, taxes and levies paid...	Please confirm who will bear the cost of unloading of transformers at site	Yes it must include cost of loading & unloading at Customer Destination.
4	3.8 of Tender Notice EMD:	Bidders shall furnish, as part of its bid, an EMD amounting as specified in the tender.	Please amend this clause as per Circular No. CPC/A/C/860/20-21/386 dated 15.04.2021 of Odisha Power Transmission (copy enclosed)	Bidder shall submit EMD as per Clause No. 1.0 otherwise stipulated in Tender Documents, However as per clause no. 1.6 Bids are liable for rejection in absence of EMD of requisite value and validity.
5	7.1 of Tender Notice Special Condition of Contract	PBG applicable shall 5% of Rate Contract value	PBG may kindly be reduced to 3% as per Circular No. CPC/A/C/860/20-21/386 dated 15.04.2021 of Odisha Power Transmission (copy enclosed). PBG shall be furnished against Release Orders and not against Rate contract	Bidder shall comply as per clause no. 7.1 of Special Condition of Contract PBG applicable shall 5% of Rate Contract value
6	Page No. 14 Annexure I - Schedule for items	The format shows GST only as taxes and duties	TCS is also applicable which please incorporate in the format	TCS shall be applicable, Bidder need to consider the same while quoting the price.
7	14.0 of GCC Liquidated Damage	The liquidated damage shall be charged @ 1% per week subject to maximum 10% of the total PO value.	Please amend this clause to read as 0.5% per week subject to maximum of 5% of the delayed quantity	Bidder shall comply as per clause No. 14 of GCC. Liquidated Damages. The liquidated damage shall be charged @ 1% per week subject to maximum 10% of the total PO value.

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8			In view of Covid 19 outbreak due to which most of the states are partially / fully lockdown, we request you to extend the submission of tender date by at least one month.	Bidder need to adhere the Calender as mentioned in Tender Document/ Corrigendum. Time extension at this moment not permissible.
9	1.0 Event information Clause No 1.1	Tender Fee	As we are under the MSME unit on the state of odisha established since 1988. we are eligible to avail exemption of tender cost as per MSME development act-2006 & also it is our regular practice in case of all Distribution companies (CESU,SOUTHCO,WESCO & NESCO) and OPTCL.We request you to Kindly consider our case .	Bidder shall submit Tender Fee as per Clause No. 1.0 otherwise stipulated in Tender Documents, However as per clause no. 1.6 Bids are liable for rejection in absence of Tender fee of requisite value.
10	1.0 Event information Clause No.1.1	EMD Amount	As we are under the MSME unit on the state of odisha established since 1988. we are eligible to submission 50% of EMD value as per MSME development act-2006 & also it is our regular practice in case of all Distribution companies (CESU,SOUTHCO,WESCO & NESCO) and OPTCL. Earlier you have allow 50% EMD deposit against your Tender Notice No-TPCODM/VKD/O/23 of GCC clause No-9.4.We request you to Kindly ammend the EMD value.	Bidder shall submit EMD as per Clause No. 1.0 otherwise stipulated in Tender Documents, However as per clause no. 1.6 Bids are liable for rejection in absence of EMD of requisite value and validity.
11	1.0 Event information Clause No1.7 (1)	Average Annual Turnover	As we are under the MSME unit in the state of odisha established since 1988. we are eligible to submission the Bid documents as per your specification. Earlier all Distribution companies (CESU,SOUTHCO,WESCO, NESCO) and OPTCL allow 50% of average annual turnover benefit to SSI unit as specified on the tender.We request you to Kindly ammend the average annual turnover 50% value as specified in your tender specification clause No 1.7 of Qualification criteria.	The relevant Provision of Tender Specification shall prevail.

Sr. No.	Clause description	Description as per Bid Document	Bidder's Queries	TPCODL's Response
12	In GCC Clause No. 8.0	Security Performance B.G. 5% of P.O. Value more than Rs.5.0 Crore or 10% of P.O. value less than Rs. 5.0 Crore.	General practice of (CESU,SOUTHCO,WESCO & NESCO) and OPTCL accepting 5% PBG of ex works PO value for only SSI unit in the state of Odisha. Now Govt.of India reduced 3% instead of 5% & 10% Vide Notification No> F-9/4/2020-PPD. Copy enclosed for ready refence.We request you to kindly ammend the clause.	<p>8.0 SECURITY CUM PERFORMANCE DEPOSIT Associates shall submit within 15 days from the effective date of issue of PO/RC, Security Performance Bank Guarantee (SPBG) in the format as per Annexure B of this document from banks acceptable to TPCODL for:</p> <p>(a) 5% of the PO value if purchase order value is more than Rs 5 Crores. (b) 10% of the PO value if purchase order value is less than Rs 5 Crores. This shall remain valid till the end of the Guarantee Period of contract, plus Three months.</p> <p>(c) 5% of the RC value in case of Rate Contract. This shall remain valid till the Guarantee period plus Three months.</p> <p><input type="checkbox"/> For PO/RC values less than Rs. 5 lacs, Associate may request for deduction of amount equivalent to SPBG value from their first invoice. Such amount shall be withheld by TPCODL while processing the invoice and shall be released after completion of Guarantee Period plus Three months.</p> <p><input type="checkbox"/> For PO/RC values less than Rs. 3 lacs, the clause (8.0) for Security cum Performance Bank Guarantee (SPBG) shall not be applicable.</p> <p><input type="checkbox"/> In case of RC (Rate Contract) after the expiry of RC validity, Associate shall have to submit SPBG. However, the Associate has the option to re-submit the SPBG as per actual RO (Release Order) value issued against the RC, valid for Guarantee Period plus one month.</p> <p>The Guarantee Period shall be considered as per the last RO issued against the said RC. The original SPBG as submitted against the RC shall be released on submission of the new SPBG to TPCODL. Alternatively, Associate may extend the validity of original SPBG only till the requisite period, i.e. Guarantee Period plus Three months.</p>

Sr. No.	Clause description	Description as per Bid Document	Bidder's Queries	TPCODL's Response
13	In Technical Specificatio Clause No. 10.0 and In GCC clause No. 13.2	Guarantee Period	In Technical Specification (Clasue No 11.0) Mentioned that Guarantee Period 48 Months commissioning & 60 from the date of supply where as in GCC (Cl. 13.2) mentioned that 60 Months & 66 Months respectively.This is the contradictory which one is correct ? .We request you to Please clear our doubt.	8.0 SECURITY CUM PERFORMANCE DEPOSIT Associates shall submit within 15 days from the effective date of issue of PO/RC, Security Performance Bank Guarantee (SPBG) in the format as per Annexure B of this document from banks acceptable to TPCODL for: (a) 5% of the PO value if purchase order value is more than Rs 5 Crores. (b) 10% of the PO value if purchase order value is less than Rs 5 Crores. This shall remain valid till the end of the Guarantee Period of contract, plus Three months. (c) 5% of the RC value in case of Rate Contract. This shall remain valid till the Guarantee period plus Three months. <input type="checkbox"/> For PO/RC values less than Rs. 5 lacs, Associate may request for deduction of amount equivalent to SPBG value from their first invoice. Such amount shall be withheld by TPCODL while processing the invoice and shall be released after completion of Guarantee Period plus Three months. <input type="checkbox"/> For PO/RC values less than Rs. 3 lacs, the clause (8.0) for Security cum Performance Bank Guarantee (SPBG) shall not be applicable. <input type="checkbox"/> In case of RC (Rate Contract) after the expiry of RC validity, Associate shall have to submit SPBG. However, the Associate has the option to re-submit the SPBG as per actual RO (Release Order) value issued against the RC, valid for Guarantee Period plus one month. The Guarantee Period shall be considered as per the last RO issued against the said RC. The original SPBG as submitted against the RC shall be released on submission of the new SPBG to TPCODL. Alternatively, Associate may extend the validity of original SPBG only till the requisite period, i.e. Guarantee Period plus Three months.
14			Geneal practice of (CESU,SOUTHCO,WESCO & NESCO) and OPTCL issue the PO with Gurantee Period of 42 month from the date of supply / 36 month from the date of commissioning whichever is earlier in	
16	In Event Information Clause No. 7.5 and In GCC Clause No. 6.0	Payment Terms	Mention in your Scope of Work (Cl. 7.5) as 100% payment within 45 days where as in GCC (Cl. No.6) mentioned within 30 days. Which on is correct ? . Please clear our doubt.	7.5 Payment Terms On delivery of the Tranformers in good condition and certification of acceptance by certified official, Associate shall submit the Bills/ Invoices in original in the name of TP Central Odisha Distribution Limited to Invoice Desk. The payment shall be released within 45 days from the date of submission of certified bills/ invoices
17	In GCC Clause No.14.0 (a)	Liquidated Damage	Geneal practice of (CESU,SOUTHCO,WESCO & NESCO) and OPTCL issue the PO with Imposed penalty .5% to maximum to 5% only for SSI unit in the state of odisha.PO Copy enclosed for ready refence.kindly ammend the penalty clause to sustaion /survive a MSME/SSI unit like us.	Bidder shall comply as clause no. 14 (a) and 14 (b)

UNDERTAKING FOR SUBMISSION OF BEE CERTIFICATION

(Applicable for bidders who have CPRI/ERDA Type Test Report for offered materials from accredited testing laboratory)

Name of the Purchaser: -----

Tender Specification No: -----

Sir,

I/we, the undersigned do hereby undertake, that we shall submit BEE certification as OEM, provided to that we have meet all other qualification criteria, etc., for our offered materials within 60 days from the date of issue of Rate Contract by TPCODL, failing which TPCODL may cancel the RC issued in our favour forfeiting our E.M.D.

Yours faithfully,

Place -

Date -

Signature of the bidder

With seal

(This Annexure shall be duly filled-up and signed by the bidder & submitted along with the original copy of the Bid.)