

INFORMATION ON BLOCK CAPITAL

in Rs. Crores

		Actuals for previous financial year 2022-23	Estimate for Current Financial Year 2023-24	Estimates for ensuing year 2024-25
A.	Capital employed at the beginning of the year			
	(a) On completed works (after Decapitalization)			
	EHT :			
	HT :			
	LT :			
	Sub Total :	4,357	5,305	6,347
	(b) On works in progress			
	EHT :			
	HT :			
	LT :			
	Sub Total :	641	340	325
B.	Capital employed during the year			
	(a) On completed works			
	EHT :			
	HT :			
	LT :			
	Sub Total :	973.26	1042	1329
	(b) On works in progress (Closing CWIP i.e. CWIP at the end of the FY)			
	EHT :			
	HT :			
	LT :			
	Sub Total :	340	325	166
C.	Asset withdrawn, if any	25		
D.	Capital Employed at the end of the year			
D.1	(a) on Completion (net of Decapitalization)	5,305	6,347	7,676
D.2	(b) on W.I.P.	340	325	166
	D1+D2	5,645	5,969	6,838

Licencee:-TPCODL			OERC FORM.1 (b)	
INFORMATION ON BLOCK CAPITAL				
(Rs. Cr)				
Sources of funds for Capital employed				
S. No.	Particulars	Cumulative till 31.03.2023	Current Year (FY 2023-24 Est.)	Ensuing Year (FY 2024- 25 Est.)
	Capex Proposed			
1	Capex approved for	959.92	283.72	416
2	Capital assets added during FY	1940	1042	1329
2.1	Assets created against Own Capex (incl. IDC and Staff Cost)	557.53	432	542
2.2	GRIDCO's Contribution in kind	141.97	28	93
2.3	Meters	192.19	124	150.00
2.4	Out of Opening CWIP, Assets against Govt. Schemes and Assets against Consumer Contribution	1048.11	458	543.65
3	Capital assets work-in-progress	339.68	324.64	166.13
4	Total Capex	2279.48	1366.98	1495.39
	Funding Mechanism (Funding of Capitalization)			
5	Debt	490	322	445
6	Equity	209.93	138	191
7	Govt Funding / Consumer Contribution	1048.11	458.12	543.65
8	Meter (To be Recovered through Rent)	192.19	124.00	150.00
9	Total sources of fund	1940	1042	1329

OERC FORM F.2

Project wise / Scheme wise Capital Expenditure

Rs. In Cr.

Sl No.	Description of the Asset	PREVIOUS YEAR (FY 2022-23)						CURRENT YEAR (FY 2023-24)					ENSUING YEAR (FY 2024-25)				
		OB of CWIP	Expn. during the year	Interest during construction during the year	Overheads capitalised	Transfer to fixed assets	Closing bal. of CWIP	Expn. during the year	Interest during construction	Overheads capitalised	Transfer to fixed assets	Closing bal. of WIP	Expn. during the year	Interest during construction	Overheads capitalised	Transfer to fixed assets	Closing bal. of CWIP
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
	SCHEME Wise Break up -->																
1	Assets against TPCODL's Own Capex(excluding Meters)	53.08	324.92	4.14	18.58	254.8	145.92	498.98	5	32.75	432.00	250.82	416.73	12	28.92	542.20	166.12
2	GRIDCO's Contribution in kind		42.03			42.03	0.00	28.21			28.21	0.00	93.41			93.41	0.00
3	Meters	47.63	118.04	0	5.36	124.9	46.13	77.87			124.00	0.00	150.00			150.00	0.00
4	Out of Opening CWIP, Assets against Govt. Schemes and Assets against Consumer Contribution	539.83	159.24	0	0.00	551.44	147.63	384.31			458.12	73.82	469.84			543.65	0.0
5	TOTAL	640.54	644.23	4.14	23.94	973.17	339.68	989.37	5.17	32.75	1042.33	324.64	1129.98	11.84	28.92	1329.26	166.13

Note: Capital Expenditure for the current year shall be actuals for first six months of the current FY and estimates for the balance FY

OERC FORM F. 3

Information on Receipt/ Repayment of Loan

(Rs.in cr.)

Source :	Opening balance of loan of the previous financial year	Receipt during the previous financial year	Repayment during the previous financial year	Closing balance of the previous financial year	Opening balance of loan of the current financial year	Receipt during the current financial year	Repayment during the current financial year	Closing balance as at the end of the current financial year	Estimates of Receipt during ensuing financial year	Estimates of Repayment during ensuing financial year	Closing balance as at the end of the ensuing year
GRIDCO	-	-	-	-	-	-	-	-	-	-	-
APDRP	-	-	-	-	-	-	-	-	-	-	-
REC/PFC Counter Funding	-	-	-	-	-	-	-	-	-	-	-
WORLD BANK	-	-	-	-	-	-	-	-	-	-	-
POWER BONDS	-	-	-	-	-	-	-	-	-	-	-
SHORT TERM LOAN FROM BANKS	410.85	-	195.24	215.61	215.61	-	65.61	150.00	-	-	150.00
REC (SI) Scheme	-	-	-	-	-	-	-	-	-	-	-
Loan from Govt. of Orissa-Int. bearing	-	-	-	-	-	-	-	-	-	-	-
Loan from Govt. of Orissa-zero int.	-	-	-	-	-	-	-	-	-	-	-
Counter part funding	-	-	-	-	-	-	-	-	-	-	-
Other Loan if any.	-	-	-	-	-	-	-	-	-	-	-
Total	410.85	-	195.24	215.61	215.61	-	65.61	150.00	-	-	150.00

Note: Please refer to F-17 for Capex Loan

	Licencee:-TPCODL										
	SALE & POWER PROCUREMENT								OERC Form No.F.4		
S. No.	Particulars	Actual for Previous Year (FY 2022-23)		Actual for 1st six month of Current Year (H-1 FY 2023-24)		Estimates for 2nd six month of Current Year (H-2 FY 2023-24)		Total Estimate for Current Year FY 2023-24		Projection for ensuing year(FY 2024-25)	
		MU	%	MU	%			MU	%	MU	%
	LT CATEGORY (A.C.)										
1	DOMESTIC										
i)	Kutirjyoti<=30KWH	9.9	0.13%	4.25	0.09%	5.69	0.14%	9.93	0.11%	11.70	0.12%
ii)	Others										
	0<=50 KWH	1155.5	15.13%	679.87	13.99%	668.20	16.81%	1348.08	15.26%	1588.38	15.97%
	>50<=200	1235.2	16.17%	780.96	16.07%	685.56	17.24%	1466.52	16.60%	1745.30	17.55%
	>200<=400	397.4	5.20%	338.10	6.96%	120.43	3.03%	458.54	5.19%	494.07	4.97%
	More than 400 KWH (SLAB)	340.8	4.46%	333.66	6.87%	16.38	0.41%	350.05	3.96%	360.52	3.63%
	Total Domestic	3138.8	41.09%	2136.85	43.98%	1496.3	37.64%	3633.12	41.12%	4199.96	42.23%
2	General Purpose<100 Kw										
	All Units if cons. within										
	0-100 KWH	169.3	2.22%	81.92	1.69%	105.81	2.66%	187.72	2.12%	201.50	2.03%
	>100<=300	179.7	2.35%	83.34	1.72%	121.22	3.05%	204.56	2.32%	220.02	2.21%
	More than 300 KWH(SLAB)	469.6	6.15%	341.09	7.02%	198.31	4.99%	539.40	6.11%	603.34	6.07%
	Total General Purpose (<100kw)	818.7	10.72%	506.35	10.42%	425.3	10.70%	931.68	10.55%	1024.85	10.31%
3	Irrigation Pumping and Agriculture	28.1	0.37%	11.91	0.25%	19.06	0.48%	30.97	0.35%	38.71	0.39%
4	Allied Agricultural Activities	17.0	0.22%	11.41	0.23%	13.69	0.34%	25.10	0.28%	38.91	0.39%
5	Allied Agro-Industrial Activities	1.8	0.02%	1.14	0.02%	1.43	0.04%	2.57	0.03%	3.98	0.04%
6	Public Lighting	97.9	1.28%	45.89	0.94%	55.07	1.39%	100.96	1.14%	103.99	1.05%
7	L.T. Industrial (S) Supply	32.3	0.42%	14.95	0.31%	14.80	0.37%	29.75	0.34%	30.35	0.31%
8	L.T. Industrial (M) Supply	41.9	0.55%	22.87	0.47%	21.04	0.53%	43.91	0.50%	46.11	0.46%
9	Specified Public Purpose <100 kw	35.4	0.46%	21.23	0.44%	16.98	0.43%	38.21	0.43%	42.04	0.42%
10	Public Water Works <100 KW	47.9	0.63%	25.15	0.52%	24.90	0.63%	50.05	0.57%	52.55	0.53%
11	Public Water Works >=100 KW	2.2	0.03%	1.11	0.02%	1.10	0.03%	2.21	0.03%	2.25	0.02%
12	General Purpose >=100 Kva	5.2	0.07%	3.17	0.07%	2.69	0.07%	5.86	0.07%	5.98	0.06%
13	Large Industry	2.4	0.03%	1.13	0.02%	1.12	0.03%	2.25	0.03%	2.27	0.02%
	Total LT----->	4269.4	55.89%	2803.16	57.69%	2093.5	52.66%	4896.64	55.42%	5591.94	56.23%

Licencee:-TPCODL											
SALE & POWER PROCUREMENT								OERC Form No.F.4			
S. No.	Particulars	Actual for Previous Year (FY 2022-23)		Actual for 1st six month of Current Year (H-1 FY 2023-24)		Estimates for 2nd six month of Current Year (H-2 FY 2023-24)		Total Estimate for Current Year FY 2023-24		Projection for ensuing year(FY 2024-25)	
		MU	%	MU	%			MU	%	MU	%
	HT Category										
14	Bulk Supply - Domestic	64.4	0.84%	41.66	0.86%	37.49	0.94%	79.15	0.90%	106.86	1.07%
15	Irrigation Pumping and Agriculture	3.0	0.04%	1.36	0.03%	1.97	0.05%	3.33	0.04%	4.17	0.04%
16	Allied Agricultural Activities	39.7	0.52%	25.95	0.53%	27.25	0.69%	53.20	0.60%	74.48	0.75%
17	Allied Agro-Industrial Activities	56.3	0.74%	31.83	0.66%	33.42	0.84%	65.25	0.74%	81.56	0.82%
18	Specified Public Purpose	124.9	1.64%	77.69	1.60%	61.01	1.53%	138.70	1.57%	148.41	1.49%
19	General Purpose>70 Kva <110 Kva	62.3	0.82%	37.91	0.78%	32.22	0.81%	70.13	0.79%	69.77	0.70%
20	General Purpose >=110 Kva	589.6	7.72%	379.60	7.81%	322.66	8.12%	702.26	7.95%	779.51	7.84%
21	H.T. Industrial (M) Supply	70.5	0.92%	36.43	0.75%	35.70	0.90%	72.13	0.82%	75.74	0.76%
22	Public Water Works & Sewage Pumping	138.8	1.82%	79.76	1.64%	78.16	1.97%	157.92	1.79%	167.40	1.68%
23	Large Industry	553.3	7.24%	323.35	6.65%	291.02	7.32%	614.37	6.95%	657.37	6.61%
24	Power Intensive Industry	66.9	0.88%	28.75	0.59%	29.04	0.73%	57.79	0.65%	58.94	0.59%
25	Mini Steel Plant	39.4	0.52%	30.06	0.62%	27.05	0.68%	57.11	0.65%	58.26	0.59%
26	Railway Traction	0.0	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%
27	Emerg. Supply to CPP	0.0	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%
28	Colony Consumption	4.3	0.06%	2.79	0.06%	2.23	0.06%	5.02	0.06%	5.28	0.05%
	Total HT ----->	1813.3	23.74%	1097.14	22.58%	979.2	24.63%	2076.38	23.50%	2287.73	23.01%
	EHT Category										
29	General Purpose	150.8	1.97%	82.59	1.70%	82.31	2.07%	164.90	1.87%	174.22	1.75%
30	Large Industry	219.2	2.87%	241.51	4.97%	196.27	4.94%	437.78	4.96%	552.38	5.55%
31	Railway Traction	542.2	7.10%	281.89	5.80%	273.79	6.89%	555.68	6.29%	590.73	5.94%
32	Heavy Industry	437.5	5.73%	235.77	4.85%	144.16	3.63%	379.93	4.30%	403.95	4.06%
33	Power Intensive Industry *	140.1	1.83%	100.62	2.07%	193.02	4.86%	293.64	3.32%	309.58	3.11%
34	Mini Steel Plant	2.4	0.03%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%
35	Emerg. Supply to CPP	41.4	0.54%	3.62	0.07%	2.94	0.07%	6.56	0.07%	10.15	0.10%
36	Colony Consumption	22.8	0.30%	12.89	0.27%	10.31	0.26%	23.21	0.26%	23.67	0.24%
38											
	Total EHT ----->	1556.4	20.37%	958.90	19.73%	902.8	22.71%	1861.70	21.07%	2064.68	20.76%
A	Total Sales	7639.1	100%	4859.20	100%	3975.51	100%	8834.71	100%	9944.35	100%
B	T&D Loss	22.85%		22.87%		19.09%		21.21%		19.19%	
C	Input/Power Purchase	9902		6300		4913		11213		12306	
1	GRIDCO	9902.0		6300		4913		11213		12306	
2	Other source if any (Give details)	0.0		0.00		0.00		0.0		0.0	
3	Total Power purchase (MU)	9902.0		6300		4913		11213		12306	
4	Rate of power purchase (incl Transmission charges & SLDC Charges)(p/U)	328		329		329		329		329	
5	Rate of power purchase from Other Source (P/U)	0.0		0.0		0.0		0.0		0.0	
C	Total Cost (Rs. Cr)	3249.29		2071.15		1619.76		3690.91		4050.46	

Licencee:-TPCODL											OERC Form No.F.5			
CALCULATION OF COST OF POWER AT DIFFERENT VOLTAGE ENDS														
1	Description		Actual for the previous year				Estimate for the current year				Projection for the ensuing year			
			EHT	HT	LT	TOTAL	EHT	HT	LT	TOTAL	EHT	HT	LT	TOTAL
Technical Information														
2	Units Received into the system in MU	A	9902	8346	5865	9902	11213	9351	6527	11213	12306	10241	7134	12306
3	Total Loss in the system in %	B	0.00%	8.00%	27.21%	22.86%	0.00%	8.00%	99.91%	64.83%	0.00%	8.00%	21.62%	19.19%
4	Less Loss in the system in MU	C	0	668	1596	2263	0	748	6521	7269	0	819	1542	2361
5	Transmitted through the system in MU	D=A-C	9902	7678	4269	7639	11213	8603	6	3944	12306	9422	5592	9944
6	Sale at system voltage in MU	E	1556	1813	4269	7639	1862	2076	6	3944	2065	2288	5592	9944
COST AT SYSTEM VOLTAGE														
7	Existing rate of power purchase including transmission charges(paise)	F	328	328	328	328	329	329	329	329	329	329	329	329
8	Total Cost of Distribution.(Rs.in Lacs)	G	95857	111679	262923	470459	254798	284179	821	539799	125963	139571	341155	606688
9	Cost of units lost in the system(Rs in Lacs)	H=(F*C)	0	21930	52408	74337	0	24625	214642	239267	0	26967	50761	77728
10	Cost of Trans. Dist and cost of lost units(Rs in Lacs)	I=(G+H)	95857	133609	315331	544796	254798	308804	215463	779065	125963	166538	391917	684417
11	Increment cost (Paise/kwh)	J=(I/D)	97	174	739	713	227	359	359105	1975	102	177	701	688
12	Cost at system end (Paise/kwh)	K(J+F)	425	502	1067	1042	556	688	359434	2304	432	506	1030	1017
13	Element of Profit (paise/kwh) (RROR)	L	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Cost with Profit(paise/kwh)	M(K+L)	425	502	1067	1042	556	688	359434	2304	432	506	1030	1017
Note:-														
Basis of arriving the voltage wise cost of distribution to be given:-Furnished in Form No.F-6														

OERC Form No. F.6					
REVENUE REQUIREMENT & ANALYSIS OF GAP in Rs. Cr					
Expenditure	FY 2020-21 (10 Months)	FY 2021-22	Previous Year (FY 2022-23)	Current Year (FY 2023-24 Est.)	Ensuing Year (FY 2024-25 Est.)
Power Purchase Cost (A)					
Cost of Power Purchase			2970.40	3420.05	3753.37
Transmission Charges			277.13	269.12	295.35
SLDC Charges			1.75	1.74	1.74
Gain/(Loss) Due to AT&C Loss			3		
Total Power Purchase Cost	1982.73	2688.68	3252.43	3690.91	4050.46
Distribution Cost (B)					
Employees cost (Net of Capitalization)	584.44	754.28	752.05	809	856
Repair & Maintenance Cost	142.33	203	235	279	358
Administrative & General Expenses	84.72	123	133	168	234
Bad & Doubtful Debt including rebate	28.12	39.78	47	52	58
Depreciation	15.33	41.25	67.65	101	138
Interest on loans	1.4	9.06	28	47.45	73.01
Interest on Security Deposits	22.19	31.64	62	76.18	84.84
Interest on working capital	35.16	43.92	21	48	54
Finance Cost	1.21	0.99	2	2	2
Return on Equity	41.32	59	74.5	93	119
Tax on RoE	13.9	19.93	25.0	31	40
Loss on Retirement of Fixed Asset			5.8		
Total Distribution Cost	970	1326	1452	1707	2016
Special Appropriation (C)					
Amortisation of Regulatory Assets					
True Up of Past losses					
Other, if any					
Total Special Appropriation					
Total cost (A+B+C)	2953	4015	4705	5398	6067
Less: Miscellaneous Receipt	68.39	107.08	109.49	109.55	114.00
Total Revenue Requirement	2884.46	3908	4595.10	5288.44	5952.89
Revenue from Tariffs (at Existing Rate)	2791.58	3932	4687	5243	5814
(Deficit)/ Surplus at Existing Rate	-92.9	24.39	92.23	-45.09	-138.54
Revenue from Tariffs (at Proposed Rate)					
Deficit/ Surplus at Proposed Rate					
Recovery of ASL Payment			246.9		32.89
Standalone (Deficit)/ Surplus after ASL Recovery	-92.9	24.4	-154.7	-45.1	-171.4
Relevant Carrying Cost	-25.47	5.12	-24.31	-3.9	0
Cumulative Closing (Deficit)/Surplus with Carrying Cost	-118.35	-88.85	-267.8	-316.8	-488.2

Proposed Charges, other than and in addition to the charges of tariff leviable for the purpose.

(Amount in Rs.)

(A)	MONTHLY RECOVERY OF METER COST	Existing	Proposed
1	Single Phase Static Meter	40	40
2	LT Single Phase Smart Meter	60	60
3	Three Phase whole current Static Energy Meter/ Three Phase whole current Smart Meter	150	150
4	Three Phase LT CT Meter/ Three Phase Smart LT CT Meter (AMR/AMI compliant)	500	500
5	Three Phase HT CT Meter/Three Phase Smart HT CT Meter (AMR/AMI compliant) – 11 KV	1000	1000
6	Three Phase HT CT Meter/Three Phase Smart HT CT Meter (AMR/AMI compliant) – 33 KV	2000	2000
7	HTTV Meter for Railway Traction	1000	1000
(B)	RECONNECTION CHARGES		
1	LT Single phase Domestic consumer	150	300
2	LT single phase other consumer	400	800
3	LT 3 phase consumer	600	1200
4	All HT and EHT consumer	3000	6000
(C)	BASIS OF CALCULATION OF MONTHLY METER RENT		
	<u>RATE MAKING</u>		
(D)	BASIS OF FIXATION OF LOAD FACTOR FOR VARIOUS CATEGORIES OF CONSUMERS WITH DEFECTIVE METERS		As per existing Tariff
(E)	BASIS OF FIXATION OF MINIMUM CHARGE		As per existing Tariff
(F)	BASIS OF FIXATION OF MAXIMUM DEMAND CHARGE		As per existing Tariff
(G)	Power Factor Incentive & PowerFactor Penalty		Not Applicable
(H)	Rebate & prompt payment Incentive		As per existing Tariff
(I)	Delayed Payment Surcharge		As per existing Tariff

Licencee:-TPCODL		OERC Form No. F.9		
Statement of sundry debtors and provision for bad & doubtful debt				
				(Rs. in Rs. Cr)
Sl. No.	Particulars	Previous Year 22-23	Current Year 23-24 (Est)	Ensuing Year 24-25 (Est)
1	Receivable from consumers as at the beginning of the year (Rs. Cr)	954.24	974.28	1026.71
2	Revenue billed for the year (Rs. Cr)	4687.34	5243.35	5814.35
3	Collection for the year (incl. Adjustment)	4667.30	5190.92	5756.21
	Against current dues			
	Against arrears upto previous year			
4=1+2-3	Gross receivable from consumers as at the end of the year * As per TPCODL B/S	974.28	1026.71	1084.86
5	Arrear against permanently disconnected consumers <i>(Included in Sl No.4)</i>			
6	Receivables(4-5)	974.28	1026.71	1084.86
7	Provision for bad and doubtful debts	203.97	256.40	314.55
8	Bad Debt Written Off			
9	% of provision (item 7 expressed as a percentage of item 6)	20.94%	24.97%	28.99%
Note:- TPCODL has taken over wef 01st June 2020 with old Arrears (Trade Receivable) of Rs. 135 Cr (Apr-May)				

OERC FORM-F-9

OERC Form No. F. 11
STATEMENT OF SHARE CAPITAL
For Previous Year (FY 2022-23)

(Rs. in Crs.)

Description of capital	Balance at the beginning of the year	Receipts during the year	Redeemed during the year	Balance at the end of the year	Remarks
Share capital					
Authorised capital					
100,00,00,000 Nos ordinary shares of ₹10/- each	1,000.00	-	-	1,000.00	
% preference shares of Rs. Each	-	-	-	-	
Issued capital					
58,97,34,600 Nos (March 31, 2022: 50,39,50,000 Nos) ordinary shares of ₹10/- each (fully paid up)	503.95	85.78	-	589.73	
% preference shares of Rs. Each	-	-	-	-	
Subscribed capital					
58,97,34,600 Nos (March 31, 2022: 50,39,50,000 Nos) ordinary shares of ₹10/- each (fully paid up)	503.95	85.78	-	589.73	
% preference shares of Rs. Each	-	-	-	-	
Called-up capital					
58,97,34,600 Nos (March 31, 2022: 50,39,50,000 Nos) ordinary shares of ₹10/- each (fully paid up)	503.95	85.78	-	589.73	
% preference shares of Rs. Each	-	-	-	-	
Less calls in arrears	-	-	-	-	
Paid up capital					
58,97,34,600 Nos (March 31, 2022: 50,39,50,000 Nos) ordinary shares of ₹10/- each (fully paid up)	503.95	85.78	-	589.73	
% preference shares of Rs. Each	-	-	-	-	
Total paid up capital	503.95	85.78	-	589.73	

OERC Form No.F.12 (Employee Cost)

in Rs. Crore

Sr No	Particulars	Previous Year (FY-23) Actual	Current Year (FY 2023-24) Total Estimate	Ensuing Year FY 2024-25 Estimate
A	Existing CESU Employees			
1	Basic + Grade Pay	206.2	211.60	206.06
2	DA	74.6	99.14	108.51
3	HRA	39.0	42.22	40.19
4	Medical	10.4	10.38	10.30
5	Terminal Benefit	228.3	237.68	246.93
6	Staff Welfare and Other Employee Benefit Expenses,Ex-Gratia & Other Staff Cost	51.5	44.22	48.84
A	Total Cost of Existing CESU Employees	609.93	645.24	660.84
B	Outsourced Employee Cost	56.4	64.90	71.39
C	New TPCODL Employees	109.7	127.47	152.89
D=A+B+C	Total Gross Employee Cost	776.00	837.61	885.12
E	Less: Employee Cost Capitalized	23.9	26.30	29
F=D-E	Total Employee Cost	752.1	811.3	856.2

OERC Form No -F -12 (Employee Cost)

Sr No	Particular	Current Year (FY 2023-24) Total Estimate	Ensuing Year FY 2024-25 Estimate
1	Basic Pay+GP	211.60	206.06
2	DA	99.14	108.51
3	HRA	42.22	40.19
4	Other Allowance	10.50	9.25
5	Arrear of 7th Pay Commission	2.21	
6	Bonus	0.21	0.21
7	Outsourced Employee Cost	64.90	71.39
8	Additional Employee Cost -CTC	127.47	152.89
9	Sub Total (1 to 8)	558.26	588.50
10	Medical Allowance	10.38	10.30
11	LTC/UL		
12	Honorarium		
13	Payment under Workman Compensation Act		
14	Employees Uniforms ,Shoes,Raincoat		4.00
15	Ex-Gratia	9.78	10.64
16	Other Staff Cost		
17	Total Other Staff Cost (10 to 16)	20.16	24.94
18	Staff Welfare Expenses & Other Staff Cost	21.52	24.74
19	Terminal Benefits	237.68	246.93
20	Total Gross Employee Cost(9+17+18+19)	837.61	885.12
21	Less: Employee Cost Capitalized	26.30	28.93
22	Net Employee Costs (20-21)	811.31	856.19

Form F-12 -Additional Information

Sr No	ADDITIONAL INFORMATION (For Total Employee strenght)	Previous Year (FY 2022-23)	Current Year (FY 2023-24)	Ensuing Year (FY 2024-25)
1	No. of Employees as on : (beginning of the FY)	5149	5070	5184
2	No. of Employees added during the year :	89	250	150
3	Employees Retd./Expired/resigned during the year :	168	136	138
4	No. of consumer at closing of the FY	5070	5184	5196
5	Average no. of Employees for the year	5110	5127	5190
6	No. of Million Units Sold	7639	8835	9944
7	No. of Employees per MKWh sold	0.67	0.58	0.52
8	No. of consumer	3075431	3210074	3310074
9	No. of employees per 1000 consumers	1.65	1.61	1.57

OERC Form No. F. 13 (a)		(Rs. Cr)	
Sr No	R&M for FY 2024-25	For FY 2024-25	
		Proposed 2024-25	Approved
1	DISCOM's Gross fixed assets(GFA) as on 01.04.2024	6347	
2	Rate of R & M on GFA	4.00%	
3	R&M on GFA	254	0.00
4	Govt. (Funded/Grant) Assets as on 01.04.2024	2064	
5	Rate of R & M on Govt. (Funded/Grant) Assets	3.00%	0.00%
6	R&M on Govt. funded Assets	62	
7	Special R&M	42	
8=3+6+7	Total R & M	358	0.00

Licencee :TPCODL

Form:13.b

REPAIR AND MAINTENANCE EXPENSES

Rs. In Crore

Sl.No.	Particulars	Previous Year (FY-23) Actual	Current Year (FY 24 H-1) Actual	Current Year (FY 24 H-2) Est.	Total Est. for Current Year (FY-24)	Estimated (FY-24-25)
1	Repairs and maintenance to buildings and civil Works	5	2			
2	Repairs and maintenance to plant and machinery	210	103			
3	Repairs and maintenance to furniture, vehicles, etc	20	11			
	Total	235	116	163.42	279.38	358

OERC Form No: F.14					
ADMINISTRATION & GENERAL EXPENSES					
(Rs. in cr.)					
Particular	Previous Year (FY-23 Actual)	Current Year FY 2023-24			Ensuing Year FY-25 Est.
		H-1 Actual	H-2 Estimate	Total Est.	
Rental of land, buildings, plant and equipment, etc	4.28	3.27	3.90	7.17	9.25
Electricity consumption expenses	4.33	2.09	2.49	4.57	3.75
Telephone & Communication expenses	2.12	0.55	1.57	2.12	2.27
Foods and conveyance	1.02	0.78	0.82	1.60	1.60
Bank & other charges	6.90	2.39	4.59	6.98	7.47
Office expenses + Facility Management and House Keeping etc	5.05	4.83	4.66	9.50	10.62
Travelling expenses	6.22	2.53	3.69	6.22	6.50
Insurance premium	4.06	2.96	4.04	7.00	9.63
Legal and professional charges	5.27	2.29	5.32	7.61	10.90
Software & IT expenses	0.00	0.00	0.53	0.53	4.46
Other Finance/Statutory Expenses	4.86	3.24	1.62	4.86	5.20
Advertisement & marketing expenses	2.25	1.27	1.33	2.60	5.15
Metering and billing expenses Collection, Payment Transcation Charges, Customer Awareness for Digital/Prompt/Regular Payments, Customer Service (Cust. Care, Call Center, Meter Services etc.)	82.84	45.36	58.37	103.73	144.02
Printing and stationary	2.09	0.68	1.42	2.09	2.10
Miscellaneous expenses	1.36	1.48	0.27	1.53	3.00
DSM Activity					8.00
Total	133	74	95	168	234

OERC Form No. F. 17
CONSOLIDATED REPORT ON SECURED/UNSECURED LOAN

Rs. In Cr

TERMS Source (Institution wise/Bankwise)	Purpose	Particulars of Loan raised (Loan wise)	Amt. Sanctioned	Date of Sanction	Amt. Of Drawal	Date of Drawal	Interest Rate	Tenure of Loan	Moratorium Period	Loan Repayment		BALANCE OF LOAN			COST			
										Loan repayment during the year	Total loan repayment upto the end of the year	Bal. of loan at the beginning of the year	Bal. of loan at the end of the year	Interest for the year	Penal Int.	Exchange fluctuation	Other charges like finance charges, commitment charges	
FY 2022-23																		
SBI	Capex	Loan Term Loan	247.00	23.10.2020	76.61	03-06-2022	6 Mth MCLR + 0.45% Spread	15 Years	6 Months	17.04	17.04	161.9	221.4	17.83	-	-	1.19	
					76.61					17.0	17.0	161.9	221.4	17.8	-	-	1.19	
HDFC Bank	ASL & Cash Flow Mismatch	Medium Term Loan	178.00	30.03.2022	128.00	Rs.50 Cr 30.04.2022 Rs.50 Cr 31.05.2022 Rs.28 Cr 06.03.2022	3 Mth TBIL + 3.04% Spread	3 Years	6 Months	178.00	178.00	50.00	0.00	6.87	0.00	0	0.01	
Canara Bank	Capex	Loan Term Loan	250.00	11.05.2022	171.00	Rs. 1 Cr 06.08.2022 , Rs.140 Cr 26.10.2022, Rs.30 Cr 31.10.2022	1 Year MCLR	14 Years	2 Years	0.00	0.00	0.00	171.00	5.09	0.00	0	0.11	
Union Bank of India	Capex	Loan Term Loan	245.14	04.03.2023	1.00	10.03.2023	3 Mth MCLR	14 Years	2 Years	0.00	0.00	0.00	1.00	0.00	0.00	0	0.12	
IDBI Bank	Meter Capex	Medium Term Loan	150.00	31.03.2023	50.00	31.03.2023	3 Mth MCLR	5 Years	6 Months	0.00	0.00	0.00	50.00	0.01	0.00	0	0.01	
FY 2023-24																		
SBI	Capex	Loan Term Loan	247.00	23.10.2020	-		6 Mth MCLR + 0.45% Spread	15 Years	6 Months	17.04	17.04	221.44	204.39	19.03	-	-	0.72	
					-					17.04	17.04	221.44	204.39	19.0	-	-	0.72	
Canara Bank	Capex	Loan Term Loan	250.00	11.05.2022	79.00	31-03-2023	3 Mth MCLR	14 Years	2 Years	-	-	171.00	250.00	13.55	0.00	0	0.01	
Union Bank of India	Capex	Loan Term Loan	245.14	04.03.2023	20.00 184.14	13-06-2023 01.03.2024	3 Mth MCLR	14 Years	2 Years	-	-	1.00	205.14	2.69	0.00	0	0.01	
IDBI Bank	Meter Capex	Medium Term Loan	150.00	31.03.2023	20.00 50.00	13-06-2023 15-03-2023	3 Mth MCLR	5 Years	6 Months	7.78	7.78	50.00	112.22	1.33 4.14	0.00	0	0.02	
IDBI Bank	Meter Capex	Medium Term Loan	100.00	27.09.2023	-		3 Mth MCLR	5 Years	6 Months	-	-	-	-	2.10	0.00	0	0.01	
To be tied Up	Capex	Loan Term Loan	280.00	01.03.2024	-		3 Mth MCLR	14 Years	2 Years	-	-	-	-	2.01	0.00	0	0.06	
FY 2024-25																		
SBI	Capex	Loan Term Loan	247.00	23.10.2020			6 Mth MCLR + 0.45% Spread	15 Years	6 Months	17.04	17.04	204.39	187.35	21.00	-	-	0.38	
										17.04	17.04	204.39	187.35	21.0	-	-	0.38	
Canara Bank	Capex	Loan Term Loan	250.00	11.05.2022			1 Year MCLR	14 Years	2 Years	15.63	15.63	250.00	234.38	19.92	0.00	0	0.01	
Union Bank of India	Capex	Loan Term Loan	245.14	04.03.2023	40.00	01.06.2024	3 Mth MCLR	14 Years	2 Years	-	-	205.14	245.14	20.84	0.00	0	0.01	
IDBI Bank	Meter Capex	Medium Term Loan	150.00	31.03.2023	30.00	31-10-2024	3 Mth MCLR	5 Years	6 Months	30.36	30.36	112.22	111.86	9.51	0.00	0	0.02	
IDBI Bank	Meter Capex	Medium Term Loan	100.00	27.09.2023	100.00	01-03-2025	3 Mth MCLR	5 Years	6 Months	-	-	-	100.00	8.50	0.00	0	0.01	
To be tied Up	Capex	Loan Term Loan	280.00	01.03.2024	280.00	31.12.2024	3 Mth MCLR	14 Years	2 Years	-	-	-	280.00	5.60	0.00	0	0.06	
To be tied Up	Capex	Loan Term Loan	220.00	30.09.2024	-		3 Mth MCLR	14 Years	2 Years	-	-	-	-	0.00			0.06	

Licencee:-TPCODL			OERC Form No. F. 18		
STATEMENT OF ASSETS NOT IN USE AS ON 31.3.2023					
UNIT NAME & CODE :					
					(Rs. in Lacs.)
Sl. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
	ALL ARE IN USE AS ON 31-03-2023				

OERC Form No. F. 19 (a)
STATEMENT OF FIXED ASSET AND DEPRECIATION
Current Year

(Rs. in cr.)

Fixed Assets Particulars	Gross Block (Rs.Cr)				Depreciation				Net Block		
	As at 31.03.2023			As at 31 st March of Current Year (31.03.2024)	As at 31st March of Prev. Yr. (31.03.2023)	During the year	Adjustment / withdrawals	As at 31st March of Current Year (31.03.2024)	As At 31.03.2024(Current Year)	As At 31.03.2023 (Previous Year)	
	Depreciated <90%	Depreciated >90%	Total GFA	Additions during the Year	Sales / Adjustment s during the year						
Asset Class											
Land											
Building	62	2	63	25		89	12	2	14	75	51
Network Assets	2207	610	2816	683		3499	1041	92	1132	2367	1776
Overhead Lines	1789	268	2056	123		2179	581	70	651	1528	1475
Furniture & Fittings	17	3	21	5		25	5	1	6	19	16
Vehicles	3	0	3	3		6	0	0	1	5	3
Office Equipment	8	10	17	6		23	10	1	11	12	7
O&E- Computers	70		70	54		124	11	13	24	100	59
Meters	209		209	131		340	29	48	77	263	180
Softwares	49		49	13		62	11	26	37	25	38
Total	4412	893	5305	1042		6347	1701	252	1953	4394	3604

OERC Form No. F. 19 (b)
Utilisation Of Depreciation as per Vesting Order

Sr No.	Particulars	Previous Year (FY 2022-23)	Current Year (FY 2023-24)	Ensuing Year (FY 2024-25)	Remark/Usages
1	Total Depreciation Booked in Accounts	181.55	252.31	343.37	
2	Depreciation Claimed in ARR/True up	67.65	100.5	137.77	
	Utilization of Depreciation Claimed in ARR/True up-->				
3	Depreciation on Assets Created out of Own capex (Usages : For Repayment of Capital Loan)	34.56	70.82	108.09	For Repayment of Capital Loan
4=4.a+4.b+4.c	Total Depreciation available for funding ASL/Capital Investment/Working Capital	33.09	29.68	29.68	
4.a	a-Funding of Additional Serviceable Liabilities	17.43		29.68	
4.b	b-Capital Investment				
4.c	c-Working Capital requirement computed as per Tariff Regulations	15.66 (Adjusted against working capital of FY-24 in FY-24 Tariff Order by Hon'ble OERC)	29.68 (in Fy-24 Tariff Order, the Hon'ble OERC has adjusted Depreciation on old Asset against working capital)		
5=3+4	Total	67.65	100.5	137.77	

OERC Form No. F. 20
Subsidy and Grants...

(Rs. in cr.)

Sl no	Particulars	Previous Year (As on 31.03.2023)	Current Year (31.03.2024)	Ensuing Year (31.03.2025)
1	Capital subsidy (Specify Details)	0	0	0
2	Revenue subsidy as per Section 65 of The Electricity Act, 2003 (Specify Details)	0	0	0
3	Other subsidies	0	0	0
4	Grants, If any (Closing for the FY)	488.73 (As per Financial as on 31.03.2023)	592.41 (As per Financial as on 30.09.2023)	
	Total			

OERC Form No. F. 21			
BALANCE SHEET			
(Rs. in Cr.)			
	(Previous Year) 31.03.2023	(Current Year) 31.03.2024	(Ensuing Year) 31.03.2025
I. SOURCES OF FUNDS			
Shareholders' Funds			
Share Capital	589.73	727.80	918.48
Reserves and Surplus	49.47	142.10	261.04
Capital Subsidy/Grants	781.11	781.11	781.11
Loan Funds			
Term loan-Capex	441.87	817.20	1,304.04
Short term working capital loan	215.61	150.00	150.00
Other Funds	35.73	35.73	35.73
Consumers' Security Deposits	1,013.34	1,128.53	1,256.82
Capital contributions from consumers	2,034.05	2,139.71	2,139.71
Total	5,160.9	5,922.2	6,847
II. APPLICATION OF FUNDS			
<i>Fixed Assets</i>			
Gross Block	5,304.91	6,347.19	7,676.45
Less: Accumulated Depreciation	1,700.77	1,801.27	1,939.04
Net Block	3,604.14	4,545.92	5,737.41
Capital Work in Progress	193.98		
Capital Stock	145.70		
Total C.W.I.P.	339.68	324.64	166.13
Investments	-		
Regulatory Deferral Account-Assets	82.89	127.98	266.51
Current Assets, Loans and Advances			
Sundry Debtors	770.36	1,032.52	1,323.24
Inventories	52.87	52.87	52.87
Loans and Advances and other current assets	178.39	178.39	178.39
Less: Current Liabilities and Provisions			
Accounts Payable-Others	305.33	305.33	305.33
Accounts Payable-Power Purchase & Transmission Charges	469.21	615.15	675.08
Current Liabilities	506.79	506.79	506.79
Other current liabilities (Deffered tax liabilities)	17.29	17.29	17.29
Provisions (including non-current provision)	346.34	346.34	346.34
NET CURRENT ASSETS (Other than Cash)	-643.35	-527.12	-296.33
Cash and Bank Balances	1,777.58	1,450.80	973.23
Total Application	5,160.9	5,922.2	6,847.0

OERC Form No. F. 22			
	(Previous Year) FY 2022-23	(Current Year) FY 2023-24	(EnsuingYear) FY 2024-25
INCOME			
Revenue from Sale of Power	4687.34	5243.35	5814.35
Other Revenue	216.17	109.55	114.00
Total Income	4903.51	5352.90	5928.35
EXPENDITURE	4740.29	5100.45	5694.29
Purchase of Power	3214.58	3690.91	4050.46
Employee Cost	816.97	809.10	856.19
Repair and maintenance	234.81	279.38	357.82
A&G Expenses	132.65	168.12	233.91
Depreciation	181.55	100.50	137.77
Other Expense, Specify.(Provision for bad and doubtful debt, Loss on Retirement of Asset)	159.72	52.43	58.14
Profit (before Interest & Finance charges)	163.22	252.45	234.06
Interest & Finance Charges	106.83	173.75	213.66
Profit before movement in Regulatory Deferral balance & tax	56.4	78.71	20.40
Net Movement in regulatory deferral balances (Net)	(38.26)	45.09	138.54
Profit Before Tax	18	124	159
Tax	5	31	40
Profit After Tax	13	93	119
Balance carried to Balance Sheet	13	93	119

TPCODL
Cash Flow Statement

Sr No	SOURCE	in Rs. Crores		
		FY 2022-23	FY 2023-24	FY 2024-25
I	Opening Cash /Bank balance	1,544.14	1,778	1,451
	Cash inflow / Source			
	A. Cash from Operation			
1	Profit Add Tax		93	119
2	[+] Depreciation		101	138
3	[+] Interest		174	214
4	Change in Working Capital		(116)	(231)
5	Change in Regulatory Deferral Account		(45)	(139)
A	Net Cash from Operation	415.8	206	101
	B.Cash from Financing Activity			
6	Interest		(174)	(214)
7	Increase in Loan		310	487
8	Increase in Consumer Security Deposit		115	128
9	Increase in Capital Contribution from Consumers		106	-
10	Increase in Share Capital		138	191
11	Increase in Capital Subsidy and Grants		-	-
B	Total Cash from Financing Activity	421.7	495	592
	C.Cash from Investment Activity			
12	Change in Gross Block		(1,042)	(1,329)
13	Change in WIP		15	159
C	Total Cash from Investment Activities	(604.0)	(1,027)	(1,171)
D=A+B+C	Net Increase(decrease) in cash and bank balances	233	(327)	(478)
II =I+D	Closing Cash /Bank balance	1,778	1,451	973

OERC Form No. F. 24								
Status of Funds and Investments (In Crs.)								
		Available as on Previous year(22-23)	Interest accrued on deposits as on 31.03.24	Estimated addition during Current year(23-24)	Payments out of the Fund during Current year(23-24)	Available as on the end of current year(23-24)	Expected additions during the Ensuing year(24-25)	Availability at the End of Ensuing Year(24-25)
A.	Availability							
1	Security Deposits	1,013				1,129		1,257
2	Pension Trust	273.47	20.50	-	20.50	273.47	-	273.47
3	Gratuity Trust	39.85	2.83	-	2.83	39.85	-	39.85
B.	Investment details	Bank	FD	Govt Bonds	Other Deposits	Total		
1	Security Deposits	78.00	935.34			1,013.34		
2	Pension Trust	5.27		197.82	70.38	273.47		
3	Gratuity Trust	1.50		27.22	11.12	39.85		

- 1) Pension Trust Investment in other deposits includes Investment in Private Corporate bonds of Rs. 61.84 Cr and Equity Mutual Funds of Rs. 8.54 Cr
- 2) Gratuity Trust Investment in other deposits includes Investment in Private Corporate bonds of Rs. 9.89 Cr and Equity Mutual Funds of Rs. 1.23 Cr
- 3) Pension Trust Investment in Private bonds of Rs. 61.84 Cr includes defaulted bonds of Rs. 16.25 Cr, in which interest payment stopped and referred to NCLT
- 4) Gratuity Trust Investment in Private bonds of Rs. 11.12 Cr includes defaulted bonds of Rs. 1.30 Cr, in which interest payment stopped and referred to NCLT

Licencee:-TPCODL

OERC Form No. F. 26					
Details Escrow Deposit and Relaxation					Rs. In Lakh
Sl.No.		Actual of previous Year	First 6 months of Current Year	Estimated for the Current Year	Ensuing Year projection
A.	Revenue deposited in Escrow Account (current and arrear to be segregated)				
B.	Adjustment made and relaxation as per the orders of the Commission				
	(i) Current transmission & SLDC				
	(ii) Current BSP				
	(iii) License fees to OERC				
	(iv) Direct power purchase from CGPs & other agencies				
	(v) Escrow relaxed for monthly R & M expenditure				
	(vi) Escrow relaxed for monthly employees cost				
	(vii) Monthly repayment of principal and interest in respect of loan obtain for counterpart funding of capex				
	(viii) Monthly special R & M				
	(ix) Average monthly obligation of defaulted arrear BSP at the end of previous year.				

Not Applicable to TPCODL

OERC Form No. F. 28
Other Income /Miscellaneous Receipt

Sr No	Particulars	Previous Year (FY 2022-23)	Current year (FY 2023-24 H-1)	Estimated for Ensuing Year (FY 2024-25)
1	Miscellaneous Revenue (Including Income from Open Access Charges)	65.9	22.16	55.80
2	Interest Income on Bank Deposits	48.6	38.13	53.55
3	Other Income	11.3	12.35	12.48
4	Rebate on Power Purchase Cost (incl. Transmission & SLDC Charges)	34.7	20.50	40.50
5	Delayed Payment Surcharges (DPS)	14.2	5.83	15.61
6	Less: Rebate Allowed to Consumers	65.2	49.68	63.94
7=sum(1:5)-6	Total Non Tariff Income	109.49	49.29	114.00

OERC Form No. F. 29
Interest on Working Capital

in Rs. Crore

Sr No	Particulars	Previous Year (FY 2022-23)	Estimate for Current year (FY 2023-24	Estimated for Ensuing Year (FY 2024-25)
1	O&M Expenses for One Month	95.3	106.91	123.07
2	Power Purchase Cost for One Month (incl. Transmission & SLDC Charges)	270.8	307.58	337.54
3	Maintenance Spares at 20% of R&M expenses for one Month	3.9	4.66	5.96
4	Total	369.98	419.14	466.57
5	Rate of Interest	7.43%	11.50%	11.55%
6	Interest on working capital	27.49	48.20	53.89

* Norm: SBI Base Rate (One Year MCLR) as on 1st April of the FY plus 300 Basic Points ,
For FY-24 , One Year MCLR as on 01.04.2023 (8.5%) + 300 Basic Points , for FY-25: One Year MCLR as on 15th Oct 2023 (8.55%)+ 300 Basic Points)

OERC Form : F-29 -1
D- Interest on Working Capital

SL.no	Previous Year (FY 2022-23)				Current Year (FY 2023-24 Est,)				Ensuing Year (FY 2024-25 Est.)			
	O.B of Loan	Receipt during the year	Repayment made during the year	C.B of loan	O.B of Loan	Receipt during the year	Repayment made during the year	C.B of loan	O.B of Loan	Receipt during the year	Repayment made during the year	C.B of loan
1	410.85		195.24	215.61	215.61		65.61	150	150			150
2												
3												
4												
5												
6												